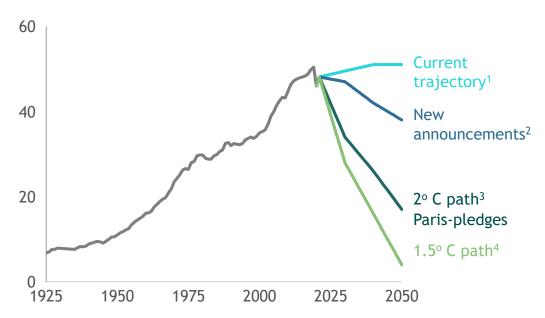


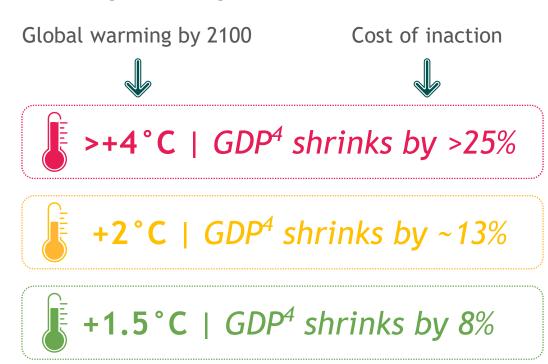
### The fight against climate change calls for immediate coordinated action

## Global temperatures have been rising fast and not in track with the Paris pledges...

Global net CO<sub>2</sub> emissions & pathways (Gt per year)

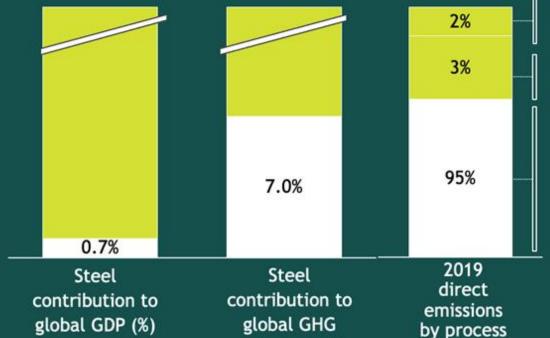


...The window to limit severe impact due to warming is closing and the time to act is now



<sup>1.</sup> Current pledges assume countries decarbonize further at same annual rate required to achieve NDCs between 2020 and 2030 2. Newly announced path reflects high-level net-zero ambitions announced by China, EU, Japan, South Korea, Argentina (July 2021) 3. 2º path and 3º path based on emission reductions required by respective 2018 IPCC scenarios 4. Global GDP per capita, relative to no additional warming. According to Burke et al. (2018) Source: EEA, EDGAR 5.0, EC, IEA, FAO, PRIMAP-hist v2.1, Global Carbon Project, IPCC, UNEP Emissions Gap Report, WRI, Nature (May 2020), BCG analysis

## Steel production contributes 7% of global GHG emissions & has an urgent business need for decarbonization



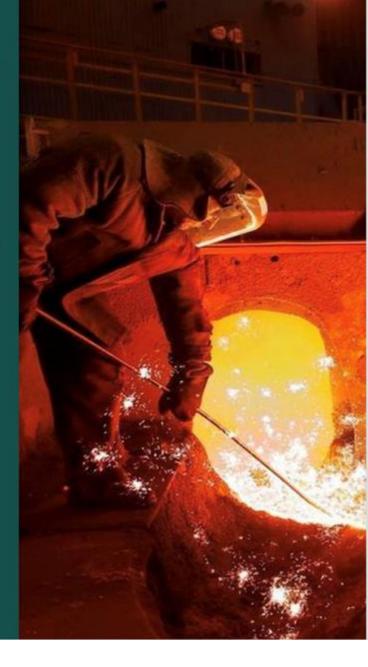
emissions (%)

EAF route with recycled scrap (-22% of world steel production)

DRI-EAF route
(~6% of world steel production)

Integrated BF-BOF route (~72% of world steel production)

Source: World Steel Association-worldsteel.org



#### **Decarbonisation Pillars for Steel Business**



### CO<sub>2</sub> Minimization



### CO<sub>2</sub> Avoidance



## Carbon Circularity

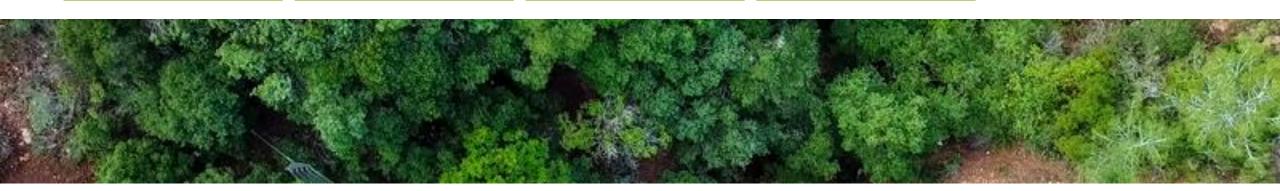


### **Carbon Capture** & Utilization

- Syngas based production
- Resource optimisation
- Pellet feed in blast furnaces
- Zero waste approach

- Zero power furnace
- Heat recovery from off gases
- Heat recovery from slags
- Use of renewable power
- Maximizing hydrogen usage from existing 55-60%

- CO<sub>2</sub> to CO
- CO electrolysis
- Dry reforming of CO<sub>2</sub>
- Fuels bioethanol
- Chemicals methanol, sodium bicarbonate
- Biological crude algae oil (biodiesel/ SAF)

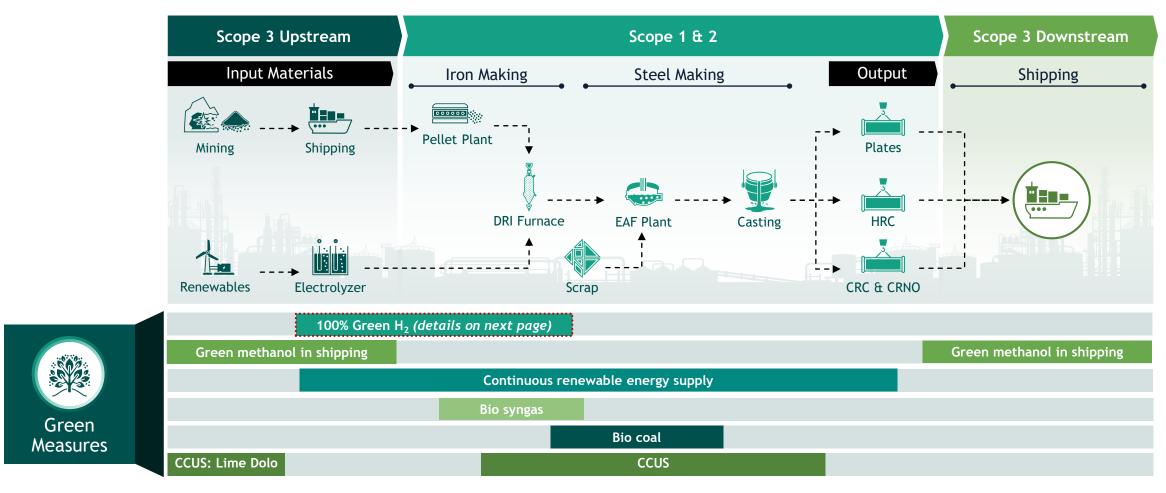




# True steel decarbonization requires implementation of multiple green measures from mines to metal (1/2)

Illustrative Emission reduction potential Circularity Efficiency Renewable Low-carbon CCUS Fuel switch Remaining **Emissions** emissions today hydrogen power **Existing process** New process

# True steel decarbonization requires implementation of multiple green measures from mines to metal (2/2)



Source: Vulcan Green Steel project experience

H<sub>2</sub> is a key ingredient in green steel production; complexities across H<sub>2</sub> value chain need to be addressed

Not exhaustive

#### Power generation



Solar plant



Wind park



- Strong solar & wind profiles Target Capacity Factor > 30%
- Optimal tech choice & layout E.g. wind farm wake losses < 15%

#### **Electrical infrastructure**



#### Electrical substation

- Energy storage technology selection
   Li-ion BESS vs molten salt, pumped hydro for stable energy flow
- Clipped electricity utilization Target 100% utilization/ sale of electricity

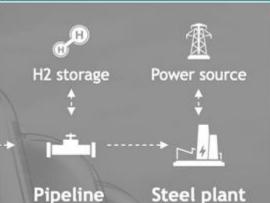
#### Electrolyzer plant



#### Electrolyzer

- Electrolyzer technology choice Atmospheric AEC has the highest TRL, cost competitiveness
- Sale of by-products
   Selling O<sub>2</sub> (e.g. to the downstream plant) reduces project LCOH

#### H<sub>2</sub> Downstream



- H<sub>2</sub> storage requirements
   Ensure H<sub>2</sub> inflow stability without compromising LCOH
- Steel technology choices
   Guarantee product quality
   (e.g. min. carbon content)

Source: Vulcan Green Steel project experience

### Significant progress made in solving for green steel production







## Green 'low-carbon' Hydrogen & Power

Vast amounts of Green H<sub>2</sub> is required to reduce Iron Ore to Iron



Partnership for H<sub>2</sub>
procurement & 24-7 access
to low-cost renewables



## High-grade iron ore pellets

Scarce Ion Ore with >67% Fe-content is required for the DRI-EAF process



Access to iron ore & palletization capacity via MoUs & own mines



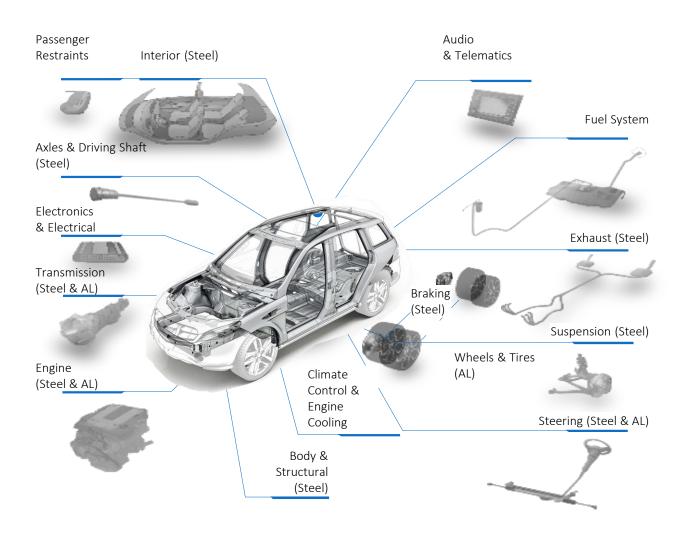
## **DRI-EAF plant** construction

Number & capacity of DRI-EAF plant construction companies is limited



Partnership with plant construction companies

# Steel & AL comprise ~70% of the weight of a car...



# ...which can bring down Scope 1, 2 & 3U emissions by >50%

Break-down of Scope 1, 2 & 3U CO<sub>2</sub> emissions from a car



CO<sub>2</sub> emissions from Aluminium CO<sub>2</sub> emissions from Steel

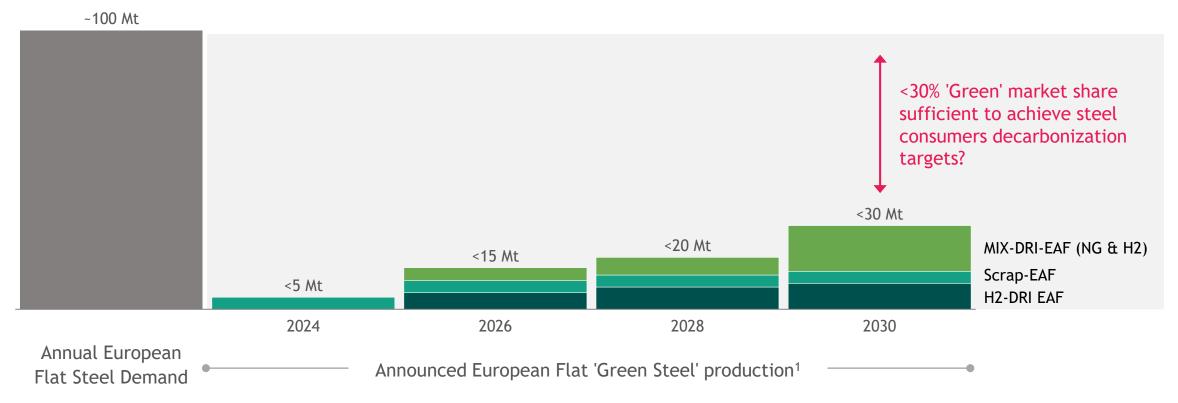
CO<sub>2</sub> emissions from other materials like Battery, plastics, transport, etc

Total emissions from a car

Replacing Grey AL & Grey Steel in car with Green AL & Green Steel would bring down CO<sub>2</sub> emissions of a car by >50%

### Supply gap expected | <30 Mt 'Green steel' announced for 2030

#### European Flat Steel Demand & announced 'Green Steel' Production



<sup>1.</sup> Publicly announced production volumes by Arcelor Mittal, Thyssenkrupp, TATA Steel, Salzgitter, SSAB, H2GreenSteel, Arvedi, Dillinger Source: BCG analysis

### Transitioning to green steel is also cost-effective across industries



<sup>1.</sup> Cost of setting up offshore wind farm basis discussions with multiple wind suppliers; 2. Average grey steel price: €1,000/t; 3. Premium for green steel in range of € 250-300/t; 4. Levelized cost of electricity Source: 2025 estimate for large scale projects, Wood Mackenzie, Europa, Bank of America Merill Lynch "Who Makes The Car" 2020 Report, World steel association "Eco-Efficiency Analysis of Washing machines" Öko-Institute, Secondary research, Vulcan Green Steel project experience, BCG analysis

### CO<sub>2</sub> capture and utilization pathways

STEEL & POWER



 JSP is already capturing 2,000 tons per of CO<sub>2</sub> - fully automated Rectisol (gas sweetening) and MDEA plant.  JSP is planning to put up 1,80,000 liters per day of bioethanol project using off gases from BF/BOF resulting in carbon mitigation of around 0.15 million tons



Carbon

Ā

**Fuels** 

Capture & Utilization



- Planning to set up 100 tons per day blue methanol plant
- Commercialization of the plant for producing Co molecule from Co2 with support of IIT-Bombay & SEKISUI Chemical Co. Ltd.
- Co Electrolysis of captured Co2 into Blue Synthesis Gas







Planning to utilize CO2 for producing crude algae oil (CAO)







# Steel making technologies that can be deployed to reduce emission intensity of steel

Category	Technology	Examples	Iron source	Heat/energy	Reductant	Output	Avg T CO <sub>2</sub> /tcs
Base Technology	Scrap-EAF	Nucor, Steel Dynamics	100% scrap	<b>External</b> energy source (i.e., NG, grid, renewable)	n/a	Hot metal	0.46
Coal-coke based options	Shaft furnace w/ biomass	Tecnored	Iron oxide briquettes	Combustion of biomass, syngas, hydrogen	<b>Carbon</b> derived from coal or biochar	Hot metal	1.43
	Smelting reduction	HIsmelt, COREX, FINEX, Circofer	Iron ore fines, lumps, pellets	Coal-derived syngas, non- coking coal, NG	Scraps, waste, non-coking coal	Liquid iron, DRI, syngas	1.47
Gas-based options for integration with hydrogen	100% NG shaft furnace	MIDREX, HYL/Energiron	High quality pellets/lumps	Coal-coke or liquid fuel	Hydrocarbon-based reductants (NG or coalderived syngas)	DRI, HBI	1.00
	100% H2 shaft furnace	MIDREX, HYL/ Energiron (& HYBRIT)	High quality pellets/lumps	Pure hydrogen (electrolysis), renewable energy, waste heat, NG	Pure H2 and CO	DRI, HBI	0.30
	Fluidized bed technologies	Circored, FINMET	Iron ore fines	NG, Hydrogen-rich syngas	Pure H2 or syngas from methane reforming	DRI, HBI	1.26
Electrolysis based	Electrolysis	AIE, MOE	Iron ore fines, virgin ore	<b>External energy</b> source (i.e., renewable energy or hydrogen)	Electrolyzer	Iron pellets, liquid iron	0.12

