

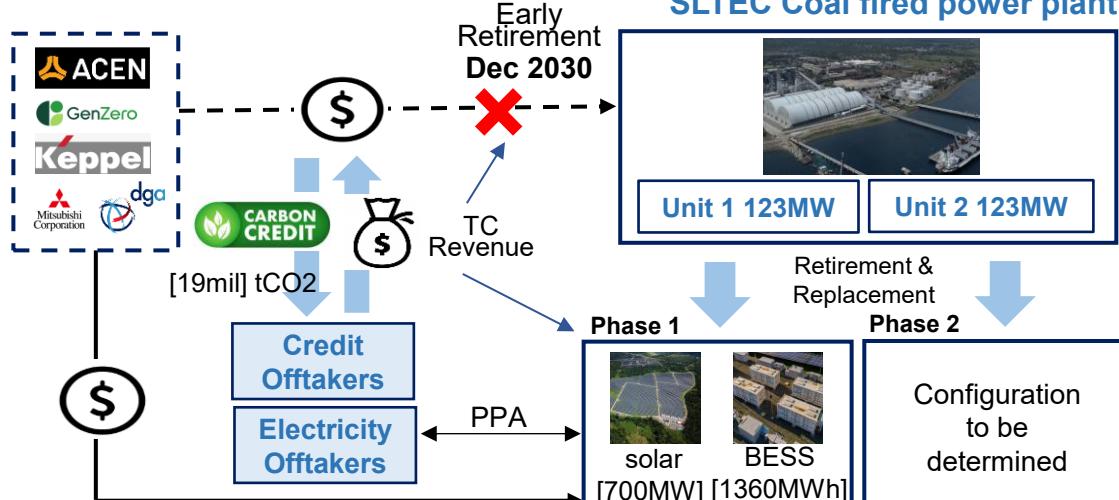
Transition Credit Flagship “Project Eagle”

- **Outline of the Project:** ACEN, GenZero, Keppel, and MC/DGA jointly promote to accelerate the retirement of **246MW subcritical coal-fired power plant (123MW×2 Units)** in the Philippines by 10 years (from 2040 to 2030) and use Transition Credit (TC) proceeds to support early retirement of coal-fired power plant and support part of the investment in renewable energy and BESS as well as the Just Transition.
- **Credit Methodology Application:** Unit by unit methodology application is being considered:
 - (1) Unit 1: **Voluntary + Article 6 credits** under **Verra** standard. Aiming to validate integrity through ICVCM certification.
 - (2) Unit 2: **Compliance credits** under the **JCM** framework(*) by the Government of Japan and the Philippines.
- (*)Feasibility Study is undertaken with METI subsidy
- **Marketing:** Reach global buyers (incl. hyperscalers). Positive feedback from APAC countries at AZEC Forum@Japan in Aug 25.
- **Key challenges:** (1) **Secure offtakers** at target price/volume, (2) **Secure financing** by utilizing TCs as collateral, and (3) **Ensure timely renewable energy installation** and achieve **Just Transition**.

Business Model / Structure

- Advance the retirement of a coal-fired power plant from 2040 to 2030 (10 years earlier) and replace equivalent generation with new RE and/or BESS.
- Reduce GHG emissions by approximately [1.9] million tCO₂ per year (about [19] million tCO₂ over 10 years) and use Transition Credit (TC) revenues to cover early retirement costs and partially finance the capital expenditures for renewable energy and/or BESS.

Business Model



Role and Timeline

Partner	Key Role
ACEN 	<ul style="list-style-type: none"> • Lead overall strategy • Lead project execution
GenZero 	<ul style="list-style-type: none"> • Validate carbon integrity • Engage standard setters
Keppel 	<ul style="list-style-type: none"> • Provide initial TC demand • Marketing in Singapore
Mitsubishi DGA 	<ul style="list-style-type: none"> • Marketing in Japan to sovereign and Corp buyers • Support financing arrangements

Timeline

- July 2025～Jan 2026: JCM Feasibility Study
- Dec 2027: Secured TC offtake
- Mid 2028: FID
- End of 2028: NTP
- End of 2030: Coal-fired power plant shutdown
- Jan 2031～Dec 2040: TC generation